

SCENARIO A

BUREAU OF RECLAMATION
EXPENDITURES AS WOULD APPEAR IN THE FINANCIAL STATEMENTS
DETAIL BY DIVISION & FEATURE
FOR FY2000 THROUGH 2-29-00 (42% Of Year Complete)

DIVISION	FEATURE		FY00 Operating Budget As Of 3/23/00	FY00 Expenditures (Rates) As Of 02/29/00	FY00 Difference As Of 02/29/00
APPROPRIATED FUNDS:					
American River 0353	Folsom				
	Powerplant		\$1,501,000	\$1,022,652	\$478,348
	Switchyard		\$323,000	\$56,270	\$266,730
	Nimbus				
	Powerplant		\$1,090,000	\$338,025	\$751,975
	Switchyard		\$144,000	\$25,243	\$118,757
Trinity River 0416	Trinity				
	Powerplant		\$586,000	\$182,891	\$403,109
	Lewiston				
	Powerplant		\$261,000	\$100,326	\$160,674
	JFCarr				
	Powerhouse		\$512,000	\$269,334	\$242,666
	Spring Creek				
	Powerplant		\$479,000	\$200,650	\$278,350
East Side 0880	New Melones				
	Powerplant		\$1,351,000	\$678,623	\$672,377
Shasta 1741	Shasta				
	Powerplant		\$1,425,000	\$1,512,475	(\$87,475)
	Keswick				
	Powerplant		\$894,000	\$396,276	\$497,724
Powerplant	Subtotal	a/	\$8,566,000	\$4,782,765	\$3,783,235
Trinity River 0416	Lewiston				
	Diversion Dam		\$343,000	\$86,040	\$256,960
Shasta 1741	Keswick				
	Dam		\$661,000	\$298,432	\$362,568
Dam	Subtotal		\$1,004,000	\$384,472	\$619,528
Replacements, Additions, & Extra- Ordinary Maint. 1910	RAX	b/	\$4,141,000	\$1,653,545	\$2,487,455
Water & Power Operations 1786	Power Operations		\$1,743,000	\$549,170	\$1,193,830
	Open Access				
	Hydroelectric Study	c/	\$85,000	\$28,565	\$56,435
Multipurpose		d/		\$1,975,790	(\$1,975,790)
Sub-Total	APPROP. FUNDS		\$15,539,000	\$9,374,306	\$6,164,694
NON-APPROPRIATED FUNDS:					
Accounting Adjust.		e/			
Customer Funding Power O&M	Clear Creek Tunnel		\$238,983	(\$867)	\$239,850
	Keswick Trash Rake		\$149,555		\$149,555
	Rapid Return to Service		\$250,000		\$250,000
Sub-Total	NON-APPROP. FUNDS		\$638,538	(\$867)	\$639,405
RECLAMATION POWER COSTS FOR FY2000:					
TOTAL			\$16,177,538	\$9,373,439	\$6,804,099
Percentage				57.94%	42.06%

